

**PORTRUSH PETROLEUM CORPORATION**

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**Portrush gas well goes on production**

The Scanio Shelton No.2, the first well of the twelve well project was completed as a gas well and placed on production on Saturday May 29th. The well was drilled in the Mission River Oilfield in the Gulf Coast region near Corpus Christi, in Refugio County, Texas.

High Plain Gas Systems Inc is the contract operator of the project.

A gas sales line was within easy reach of the wellhead and the well was hooked up once commercial production was established. Early production has added significantly to the commercial viability of the project.

A two foot interval was perforated, six shots per foot with a 1-11/16" strip gun.

The following flow rates and pressures were recorded using different choke sizes.

Choke size Flow-rate Pressure

6/64 200Mcf/d 1115psi

7/64 300Mcf/d 1175psi

8/64 395Mcf/d 1150psi

Shut in tubing pressure was 1350 psi.

The producing zone was not the main target. The operator decided to test the zone before moving on to the main payzone. Seven other zones that have been identified from log analysis, formation testing and sidewall core analysis as probably productive of oil and natural gas and/or condensate (light oil carried in the gas streams). No reserve estimate has been assigned to these non-perforated zones at this time.

A reserve estimate of 0.385 BCF for the productive zone, using one hundred acre spacing, has been established.

The company is receiving \$6.45 per mcf.

It is anticipated the remaining eleven wells will be drilled without any further delay, other than that caused by inclement weather conditions and flooding.

The Mission River Oilfield is a portion of a massive complex of productive oil and natural gas fields in the lower gulf Coast region, including the famous "Tom O'Connor" Oilfield. Together these fields have produced approximately one billion barrels of oil, over one trillion cubic feet of natural gas and continue to produce throughout the re-development project area.

Due to tremendous improvement in energy industry technology, rising prices for energy products and vast expansion of market outlook, the gas bearing strata in particular and thinner oil-bearing horizons previously penetrated but never produced during the original

development era (1920 - 1950), many were overlooked or then unidentified oil and natural gas sands were left behind as being "non commercial".

By concentrating on minimal risk and high return re-development investments in existing proven oil and natural gas fields Portruth Petroleum is virtually assured of building a stable and commanding oil and natural gas reserve base which will enhance shareholder value exponentially in the near term.

The operator, High Plains Gas Systems Inc expects oil and/or natural gas production from all additional wells to commence as soon as commercial production is established for each well. Pipelines (both for oil and natural gas) and infrastructure essential for marketing the production are in place and operable. Portruth will continue to update on this project as information is obtained from the operator. Drilling of the additional wells is planned to continue through the summer months and a reserve estimate will be prepared after the initial production testing is completed.

Information on the company can also be obtained by calling (888) 823-8877 or at [www.portruthpetroleum.com](http://www.portruthpetroleum.com)

The company relies on litigation protection for "forward looking statements".

ON BEHALF OF THE BOARD

/s/

M.Cotter

President

The TSX Venture Exchange has not reviewed and does not accept responsibility for the adequacy or accuracy of this release.