

PORTRUSH PETROLEUM CORPORATION

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Recommended deep well at Mission River Field

Vancouver, B.C. Portrush Petroleum Corporation has been advised that the operator is investigating various options to drill a deep well to approximately 10,000 feet on its Mission River project in Texas. Drilling of the originally proposed wells to 6,500 feet is set to continue.

Wesley Franklin, consulting geologist for McAlester stated that:

“The operator is interested in an interval from 8,000 to 8,500 feet because of production from 3 wells in the southwestern part of our lease. A 1937 Sunray well produced 1 BCF of gas from a single pay sand at approximately 8,300 feet. The un-fraced initial production was 12 MMCF/D and 240 BOPD. In addition, slightly shallower sands appear to have been pay from the well log. In 1963, Ginther Warren drilled two producers from the same approximate interval in different fault blocks, each initially producing at rates of 8 MMC/D, and again without any stimulation. They, too, failed to produce other pay sands, electing instead to plug back and re-complete to shallow G-sand reservoirs. These two wells produced 140 MMCF and 156 MMCF. This valuable well control indicates that the structural high at the lower Vicksburg level is in an east-west position under the lower half of our lease, whereas the structural high of the upper Vicksburg, Frio and Miocene is north of our lease, just west of the town of Refugio.”

A deep test would involve setting intermediate casing just above 8,000 feet before the formation pressures start to rise. From that point, a well could safely be drilled and completed to 10,000 feet, and this would still provide the option to re-complete at a later time to a number of the shallower pays that we anticipate to be present. Based on the rising costs of rigs, supplies and services, this well would cost approximately 3 times that of our shallower 6,500 foot wells (more pressure requires higher mud weight, more casing strings, and more time to drill with a more expensive rig.) The operator recommends drilling a well to 10,000 feet, and is currently designing a well to test the lower sands.

Mr. Franklin continued:

“Based on the previously drilled deep producers, we anticipate multiple pays in the 8,100 to 8,500 lower Vicksburg. These zones will require fracing, and it is anticipated the zones to produce at 5 MMCF/D or greater, and recover 3 to 6 BCF per well.”

ON BEHALF OF THE BOARD

/s/

M.Cotter

President

The TSX Venture Exchange has not reviewed and does not accept responsibility for the adequacy or accuracy of this release.